Second Revised Sheet No. 2 Cancels First Revised Sheet No. 2

RETAIL RATE SUMMARY

Rate Code & Name	Billing Units	Rate
A – General Service	All kWh	\$.120026
A-TOD – General Service Time-of-Day		
A-10D – General Service Time-of-Day	Winter: On-Peak kWh	\$.130344
	Winter: Off-Peak kWh	\$.062040
	Summer: All kWh	\$.120026
LP – Large Power	Level 1 - All kWh	\$.054222
5	Level 2 – All kWh	\$.054781
	Level 3 – All kWh	\$.059419
	Level 4 – All kWh	\$.061257
	Level 1 -All kW Level2 – All kW	\$13.70 \$14.63
	Level2 – All KW	\$20.32
	Leve14 – All kW	\$20.84
I – Irrigation	All kWh	\$.135703
	All kW	\$15.00
OL –Outdoor Lighting	100 Watt	\$13.57
	250 Watt	\$25.17
	100 Watt Shielded	\$14.78
	250 Watt Shielded	\$26.38
	Additional equipment required	\$ 1.85
Net Metering Avoided Cost	All kWh	\$.02403
Date Issued:		Date Effective:
By: Russell W	aldner Title: General Manager	•
		PUBLIC SERVICE (APPRO)

APPROVED EFFECTIVE: January 30, 2024 DOCKET NO. 10002-94-CT-24 STATE OF WYOMING

COMMISSION

3

Carbon Power & Light, Inc. 100 East Willow PO Box 579 Saratoga WY 82331-0579	Original	Sheet No.
RETAIL RATE SUMMARY		
Rate Code & Name	Billing Units	Rate
Extra Large Power		
Generation Demand Charge:		
Service Level 1	kW of generation demand	\$ 10.42
Service Level 2	kW of generation demand	\$ 10.53
Service Level 3	kW of generation demand	\$ 10.84 \$ 11.17
Service Level 4	kW of generation demand	<i>¥</i> 11.17
Transmission Demand Charge:		
Service Level 1	kW of transmission demand	\$ 9.24
Service Level 2	kW of transmission demand	\$ 9.33
Service Level 3	kW of transmission demand	\$ 9.61
Service Level 4	kW of transmission demand	\$ 9.91
Distribution Demand Charge:		
Service Level 1	kW of distribution demand	\$ 1.25
Service Level 2	kW of distribution demand	\$ 1.39
Service Level 3	kW of distribution demand	\$ 6.58
Service Level 4	 kW of distribution demand 	\$ 6.78
Energy Charge:		
Service Level 1	MWh	\$44.716
Service Level 2	MWh	\$45.149
Service Level 3	MWh	\$51.988
Service Level 4	MWh	\$53.363

Date Issued:05/02/2017

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION APPROVED 3 2017 I I O OOKET NO. 0 8 5 - C I - I 5 STATE OF WYOMING

Wyoming PSC No. 5

Carbon Power & Light, Inc. 100 East Willow PO Box 579 Saratoga WY 82331-0579

Original Sheet No. 4

GENERAL SERVICE "A"

APPLICABILITY

Single and three-phase accounts serving residential, farm and village, small commercial, schools, churches, and community halls and, in addition to the following:

- Three-phase service less than 75 kW of billing demand.
- Three-phase service if less than 112 kVA of installed transformer capacity.
- Three-phase service with delivery voltage less than 12.5 kV.

AVAILABILITY

All areas.

<u>RATE</u>

Facility Charge:	\$30.00 per month for single-phase service \$38.00 per month for three-phase service
Energy Charge:	See Retail Rate Summary, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

- 1. The facility charge.
- 2. A charge of \$1.00 per kVA of installed transformer capacity.
- 3. As specified in the contract for electric service.

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION **APPROVED** 3 2017 JUN EFFECTIVE: р<mark>аскет ко:</mark> 0 0 8 5 -16 STATE OF WYOMING

Original Sheet No. 5

GENERAL SERVICE "A"

CONDITIONS OF SERVICE

- 1. All facilities beyond the meter shall be the Member-Owner's obligation.
- 2. Carbon may require that motors of 10 horsepower (HP) or more be served three-phase.
- 3. Three-phase service will not be provided for a service consisting of less than 10 HP.
- 4. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.
- 5. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the monthly facility charge for those months for which service was disconnected.

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and- one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within 15 days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (<u>http://psc.state.wy.us/</u>).

Date Issued:05/02/2017

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION APPROVED 1 3 2017 EFFECTIVE: 1 0 0 8 5 - 0 1 - 1 6 STATE OF WYOMING

Original Sheet No. 6

GENERAL SERVICE TIME-OF-DAY "A-TOD"

APPLICABILITY

Residential, farm and village, small commercial, schools, churches, and community hall uses where the Member-Owner has installed Carbon-approved storage heating equipment.

AVAILABILITY

All areas.

<u>RATE</u>

	\$44.00 per month for three	-
Facility Charge:	\$35.00 per month for single	e-phase service

Energy Charge: See Retail Rate Summary, for current rate.

Off-peak hours shall consist of at least eight (8) hours per day for usage from the meter reading closest to September 1 through the meter reading closest to May 31. Carbon will determine the eight (8) off-peak hours based on total system peak demand; however, no off-peak time period shall be less than two (2) continuous clock hours. Carbon reserves the right to change the selected off-peak hours.

On-peak hours shall consist of the remaining hours per day not designated as off-peak hours for usage from the meter reading closest to September 1 through the meter reading closest to May 31.

Upon request by a Member-Owner, Carbon will provide the current on-peak and off-peak hours.

Carbon reserves the right to limit participation in the Time-of-Day Program based on peak demand conditions.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

- 1. The facility charge.
- 2. A charge of \$1.00 per kVA of installed transformer capacity.
- 3. As specified in the contract for electric service.

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manages ERVICE COMMISSION APPROVED 3 2017 EFFECTIVE: 1 3 2017

Original Sheet No. 7

GENERAL SERVICE TIME-OF-DAY "A-TOD"

CONDITIONS OF SERVICE

- 1. The Member-Owner will be required to meet with a qualified Carbon employee for explanation of this rate prior to signing a contract.
- 2. The General Service Time-of-Day contract may be cancelled by agreement of both parties. If the contract is cancelled, the Member-Owner is no longer qualified to receive service under this rate and will be billed under the General Service rate.
- 3. All facilities beyond the meter shall be the Member-Owner's obligation.
- Carbon may require that motors of 10 horsepower (HP) or more be served threephase.
- 5. Three-phase service will not be provided for a service consisting of less than 10 HP.
- 6. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.
- 7. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the monthly facility charge for those months for which service was disconnected.

TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one- andone-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (http://psc.state.wy.us/).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner



ATE OF WYOMING

Original Sheet No. 8

LARGE POWER "LP"

APPLICABILITY

All three-phase accounts will be analyzed on an annual basis (January), to determine their appropriate rate classification.

- Three-phase service where the billing demand exceeded 75 kW for more than one billing period within the prior calendar year will be classified as Large Power.
- Three-phase service with a required transformer capacity of 112 kVA or larger will be classified as Large Power.
- Three-phase service with delivery voltages 12.5 kV or higher will be classified as Large Power.

AVAILABILITY

All Member-Owners located on or near Carbon's three-phase lines for all types of usage.

<u>RATE</u>

Facility Charge:	\$75.00 per month.
Demand Charge:	See Retail Rate Summary, for current rate. Minimum billing demand shall be 75 kW at the Service Level 4 rate for all Service Levels.
Energy Charge:	See Retail Rate Summary, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the highest of the following:

- 1. Facility Charge plus Demand Charge billing.
- 2. A charge of \$1.00 per kVA of installed transformer capacity.
- 3. As specified in the contract for electric service.

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION APPROVED MM 1 3 2017 1 0 0 02 - 0 08 5 - 01 - 16 STATE OF WYOMING

Original Sheet No. 9

LARGE POWER "LP"

SERVICE LEVEL DEFINITION

<u>Service Level 1</u>: Shall mean service at any nominal standard voltage of Carbon's above 30 kV where service is rendered through a direct tap to Carbon's prevailing transmission source.

<u>Service Level 2</u>: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, where service is rendered through a Carbon substation and the point of delivery is at the load side of the substation.

Service Level 3: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, by a direct tap to Carbon's prevailing distribution source.

<u>Service Level 4</u>: Shall mean service at any nominal standard voltage of Carbon less than 2 kV with metering at less than 2 kV.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Member-Owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

CONDITIONS OF SERVICE

- For motors of 20 horsepower (HP) or more, the Member-Owner must install, at the Member-Owner's expense, capacitors in order to maintain no less than ninety-five percent (95%) power factor.
- 2. All facilities beyond the meter shall be the Member-Owner's obligation.
- 3. When service is disconnected at the request of the Member-Owner and reconnected at the same premises for the same Member-Owner within a 12-month period, the Member-Owner will be required to pay the monthly facility charge for those months for which service was disconnected.
- 4.

Date Issued:05/02/2017

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By: Russell Waldner

Title: General Monservice COMMISSION APPROVED 1 3 201 1 0 0 0 2 - 0 0 3 5 - 0 1 - 1 6 DOCKET NO: STATE OF WYOMING

Original

Sheet No. 10

LARGE POWER "LP"

POWER FACTOR ADJUSTMENT

The Member-Owner agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted at the Service Level 4 Distribution Demand Rate for all service levels to correct for average power factors lower than ninety-five percent (95%). Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).

TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (http://psc.state.wy.us/).

Date Issued:05/02/2017

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION APPROVEDN 1 3 2017 Tδ DOCKET N STATE OF WYOMING

Original

Sheet No. 11

EXTRA LARGE POWER "ELP"

APPLICABILITY

Three-phase service where the distribution demand is 1,000 kW or greater. This rate shall be required for all new Member-Owners as well as existing Member-Owners whose distribution demand increases to 1,000 kW.

AVAILABILITY

All Member-Owner's located on or near Carbon's three-phase lines for all types of usage. A five-year (5) contract shall be required for service under this rate.

RATE

Facility Charge:	\$1,250.00 per month.
Demand Charge:	See Retail Rate Summary for current rate.
Energy Charge:	See Retail Rate Summary, for current rate.

MINIMUM BILL

The minimum monthly bill shall be the higher of the following:

1. The Facility Charge plus the Distribution Demand Charge. Minimum billing demand shall be 1000 kW at the Service Level 4 rate for all Service Levels.

e

2. As specified in the contract for electric service.

Date Issued:05/02/2017

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION APPROVED I 3 2017 EFFECTIVE: 1 0 DOCKET RO: 0 0 8 5 - (;] - 1 5 STATE OF WYOMING

Original Sheet No. 12

EXTRA LARGE POWER "ELP"

SERVICE LEVEL DEFINITION

<u>Service Level 1</u>: Shall mean service at any nominal standard voltage of Carbon above 30 kV where service is rendered through a direct tap to Carbon's prevailing transmission source.

<u>Service Level 2</u>: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, where service is rendered through a Carbon Substation and the point of delivery is at the load side of the substation.

<u>Service Level 3</u>: Shall mean service at any nominal standard voltage of Carbon between 2 kV and 30 kV, both inclusive, by a direct tap to Carbon's prevailing distribution source.

<u>Service Level 4</u>: Shall mean service at any nominal standard voltage of Carbon less than 2 kV with metering at less than 2 kV.

DETERMINATION OF GENERATION DEMAND

The generation demand shall be the maximum kW demand established by the Member-Owner for the period of sixty (60) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF TRANSMISSION DEMAND

The transmission demand shall be the maximum kW demand established by the Member-Owner for the period of sixty (60) consecutive minutes coincident with the wholesale supplier's generation billing demand during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF DISTRIBUTION DEMAND

The distribution demand shall be the maximum kW demand established by the Member-Owner for the period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The Member-Owner agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted at the Service Level 4 Distribution Demand Rate for all Service Levels to correct for average power factors lower than ninety-five percent (95%). Such adjustments will be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manage SERVICE COMMISSION APPROVEDIN 1 3 2017

STATE OF WYOMING

Original Sheet No. 13

EXTRA LARGE POWER "ELP"

TERMS OF PAYMENT

All bills for electric service are due and payable 15 days from the date of the bill. A one-and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

CONTRACT PROVISIONS

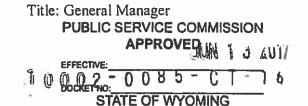
Member-Owners served under the Extra Large Power rate will be required to sign a minimu m five (5) year contract. Amortization of all capital expenditures (if applicable) necessary to serve the Member-Owner shall be computed based on the length of the contract. Should the Member-Owner terminate service prior to the completion of the contract, the unamortized portion of the capital expenditure charge shall be due and payable within fifteen (15) days upon receipt of the final bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (http://psc.state.wy.us/).

Date Issued:05/02/2017

By: Russell Waldner



Original Sheet No. 14

IRRIGATION "I"

APPLICABILITY

Irrigation pumping Services.

AVAILABILITY

All areas adjacent to electric power line where Carbon has sufficient available capacity.

RATE

Demand Charge: See Retail Rate Summary, for current rate.

Energy Charge: See Retail Rate Summary, for current rate.

MINIMUM BILL

The minimum annual bill shall be the highest of the following:

- 1. \$25.00 per installed horsepower (HP) per year.
- 2. A charge of \$15.00 per kVA of installed transformer capacity, per year.
- 3. As specified in the contract for electric service.

DETERMINATION OF MAXIMUM DEMAND

The maximum demand shall be the highest kilowatt demand established by the Member-Owner for any period of fifteen (15) consecutive minutes, during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum demand established by the Member-Owner consumer for the billing months of June, July, and August.

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Mangel SERVICE COMMISSION APPROVED 1 3 2017

Original Sheet No. 15

IRRIGATION "I"

CONDITIONS OF SERVICE

- 1. Carbon may require that motors of 10 horsepower (HP) or more be served three- phase.
- 2. Carbon shall determine the HP by actual demand readings, by nameplate rating of the motors, or at its option, by test under conditions of maximum operating load.
- 3. All facilities beyond the meter shall be the Member-Owner's obligation.
- 5. For service to motors of 20 HP or more, the Member-Owner must install capacitors in order to maintain no less than ninety-five percent (95%) power factor.

TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A one- and-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (http://psc.state.wy.us/).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager APPROVED JUN 1 3 2017 EFFECTIVE: _________ 1 3 2017 T 0 Cocke2NO: 0 0 8 5 - C T - 1 & STATE OF WYOMING

Original Sheet No. 16

OUTDOOR LIGHTING "OL"

APPLICABILITY

To outdoor lighting services by contract.

AVAILABILITY

Unmetered, photoelectric-controlled security lighting and street lighting service. All equipment will be furnished and installed by Carbon and will remain the property of Carbon.

RATE

For lights installed on existing poles (on which there is existing secondary voltage):

100 watt, per light, per month. See Retail Rate Summary, for current rate.

250 watt, per light, per month. See Retail Rate Summary, for current rate.

In all towns, villages, communities for use as street lighting and where elected or appointed officials have the authority to execute contracts and pay bills related to such contracts for the communit y, a 150-foot span or transformer will be allowed with each light (other spans as below).

For each additional normal span (not to exceed 150 feet) or overhead secondary line furnished and installed, limited to a maximum of three normal spans, and a standard thirty (30) feet pole, there shall be an additional charge per month, per span, of (SEE RETAIL RATE SUMMARY).

Where a transformer is installed on an existing pole to provide secondary service, there shall be an additional charge of (SEE RETAIL RATE SUMMARY).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION APPROVED JUN 1 3 2017 1 0 0 2 - 0 0 8 5 - C T - 1 6 STATE OF WYOMING

Original Sheet No. 17

OUTDOOR LIGHTING "OL"

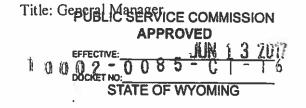
CONDITIONS OF SERVICE

- 1. The Member-Owner shall protect the light against unusual breakage or damage. Should the light be damaged three (3) times in any one (1) year, the light will be removed unless by written request a Member-Owner may ask that service be continued, upon the condition that he agrees to maintain and repair the light and make monthly payment to Carbon whether the light is operative or not.
- 2. The Member-Owner shall furnish to Carbon, without cost to Carbon and on forms suitable to it, all rights, permits, and easements necessary to permit the installation and maintenance of Carbon's facilities on private property where and as needed by Carbon in providing service hereunder.
- Upon receipt of notice from the Member-Owner of failure of a light to operate as provided, Carbon shall have a reasonable time in which to make necessary repairs or replacements during working hours.
- 4. The facilities for lighting hereunder shall be installed at a mutually agreeable location on the Member-Owner's premises.
- 5. In any case which would necessitate an excessive expenditure for a long extension or special facilities or underground, Carbon may require a guarantee of revenue sufficient to justify the necessary expenditure, in accordance with the terms and conditions of service.
- 6. Carbon will continue to provide 100 watt equivalent or 250 watt equivalent high pressure sodium lights to Member-Owners.

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner



Original Sheet No. 18

OUTDOOR LIGHTING "OL"

TERMS

The Member-Owner shall contract for service on Carbon's standard form and for a contract term as follows:

		<u>Contract Term</u>
1.	For light installed on an existing Carbon pole with existing secondary facilities	12 months
2.	Where necessary to install an additional span or spans of overhead secondary conductors and pole or poles	3 years
3.	Where necessary to install additional facilities other than as set forth in the preceding paragraphs	5 years
4.	Underground installations	5 years
5.	Existing Lights	3 months

TERMS OF PAYMENT

All bills for electric service are due and payable fifteen (15) days from the date of the bill. A oneand-one-half percent (1.5%) penalty will be added to the monthly billed amount if not paid within fifteen (15) days from the date of the bill.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (http://psc.state.wy.us/).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

Title: GUBLAC SERVICE COMMISSION APPROVEDIN 1 3 2017 EFFECTIVE: 1 0 0 0 8 5 - C T - 1 6 STATE OF WYOMING

First Revised Sheet No. 19 Cancels Original Sheet No. 19

RETAIL NET METERING SERVICE

APPLICABILITY

To any Member-Owner that has a qualifying system under Wyoming Statute §§ 37-16-101 to 104.

AVAILABILITY

This service shall be available to Member-Owners of Carbon who agree to the requirements of this rate.

MONTHLY BILLING

The monthly billing shall be computed in accordance with the Member-Owner's applicable rate.

If the electricity supplied by Carbon exceeds the electricity generated by the Member-Owner, the rate specified in the Energy Charge section of the Monthly Billing of the applicable general service rate shall be added to the monthly billing balance owed to Carbon.

If the electricity supplied by the Member-Owner exceeds that supplied by Carbon, the Member-Owner shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.

ANNUAL

At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to Carbon at the net metering avoided cost for the applicable calendar year. The kWh rate for the net metering avoided cost See Retail Rate Summary, for current rate, the net metering avoided cost shall be established by utilizing the wholesale power supplier's avoided cost in accordance with Wyoming State Statute § 37-2-122 (d)(i) of the previous calendar year. This rate shall remain in effect for the entire previous calendar year, unless the wholesale power supplier increases or decreases its rates to Carbon, in which case the rate will automatically apply.

Date Issued:02/07/2023

Date Effective: 01/01/2023

By: Russell Waldner

Title: General Manager PUBLIC SERVICE COMMISSION RECEIVED: February 21, 2023 EFFECTIVE: January 1, 2023 DOCKET NO. 10002-91-CACR-23 STATE OF WYOMING

Original Sheet No. 20

RETAIL NET METERING SERVICE

SERVICE CONDITIONS

- 1. The Member-Owner is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by Carbon for purposes of safety and reliability.
- 2. A net metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 3. The Member-Owner shall at its expense provide lockable switching equipment capable of isolating the net metering facility from Carbon's system. Such equipment shall be approved by Carbon and shall be accessible by Carbon at all times.
- 4. Carbon shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Member-Owner generator that cause loss or injury, including death, to any third party.

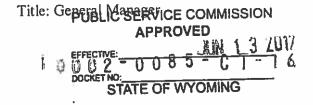
RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in Carbon's Rules and Regulations on file with the Wyoming Public Service Commission (http://psc.state.wy.us/).

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner



Original

Sheet No. 1A

SCHEDULE OF FEES & ELECTRIC FACILITIES ALLOWANCE

Purpose

This Schedule lists charges referred to in the Rules and Regulations of Service.

Available

In all territory served by Carbon in Wyoming.

Applicable

For all Member-Owners of Carbon in Wyoming.

Charges

1.	<u>Security Deposits</u> Maximum	Three highest months' electric previous 12-month period.	billing of the
	Minimum	\$120.00	
2.	Interest on Deposits	The most recent interest rate approved by the Commission will be paid per annum on security deposits held for at least six months.	
3.	Returned Check Charge	\$30.00	
4.	Connect Fee May – Sept 7 a.m. to 5:30 p.m. Mon Oct – April 8 a.m. to 4:30 p.m. Mon	Normal Business Hours day - Thursday day - Friday All Other Times	\$25.00 \$100.00
5.	<u>Meter Test Requested by Consumer</u> First Test Second Test	No Charge \$130.00	
6.	Late Payment Charge	1.5% of Delinquent Balance	

Date Issued:05/02/2017

Date Effective:

By: Russell Waldner

PUBLIC SERVICE COMMISSION Title: General Manageroved JUN 1 3 2017 1 0 0 2 - 0 0 8 5 - C T - 1 6 STATE OF WYOMING

First Revised Cancels Original Sheet No.2ASheet No.2A

SCHEDULE OF FEES & ELECTRIC FACILIITIES ALLOWANCE

- 7.Charge for Collection
Of Delinquent Bills\$40.00 per trip
- 8. <u>Charge to Install Service Limiting Device</u> \$30.00 (When requested by Member-Owner)
- 9. <u>Charge for Restoring Service</u> (Accounts Disconnected for Non-Payment that have violated the rules and regulations and fraudulent use of service)

All Other Times\$100.00Temporary Service (Meter Installation Only).\$50.00 plus electrical usage

Actual costs

Actual costs

Normal Business Hours

- 11. <u>Temporary Service (Construction)</u>
- 12. <u>Relocation of Cooperative Facilities</u> Actual costs
- 13. <u>Relocation of Security Light</u>
- 14. <u>Idle Services</u> Option 1 -

10.

Option 2 -

Advance per annum payment of 75% of monthly Facility Charge. Leave service energized and pay actual monthly minimum Charge.

15. Electrical Facilities Allowance \$3,136.00

Date 1ssued: 02/07/2023

By: Russell Waldner

TItle General Manager

Date Effective: PUBLIC SERVICE COMMISSION APPROVED EFFECTIVE: June 1, 2023 DOCKET NO. 10002-92-CT-23 STATE OF WYOMING

\$40.00